



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
Fax No. 23221012, 23221059

No. F.DTL/207/2014-15/DGM(SO)/EAC/02/41      ISSUE DATE      17.03.15  
DUE DATE      25.03.15

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

**Sub.: Account of Deviation Charges for the period 05.01.2015 to 11.01.2015. (Week No.41/F.Y. 2014-15).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-41/FY14-15 covering the period 05.01.15 to 11.01.15 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**Deviation Settlement Account for the period 05.01.2015 to 11.01.15(week No. 41/ FY 14-15)**

**Deviation Tariff structure for the Week**

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW ( for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above**

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

**Additional Deviation Charges (Below 49.7 Hz)** Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 05.01.2015 to 11.01.2015(Week 41/14-15)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
5	41.834797	41.480031	-0.354766	2.8494	4.14489	1.36855	3.18387	7.40182
6	41.088351	42.302161	1.21381	23.4636	27.39500	0.00000	0.16929	23.63289
7	42.611951	43.785260	1.173309	43.91475	47.94888	0.17515	1.58908	45.67898
8	40.388071	41.143033	0.754962	22.95868	28.01154	3.09869	0.29281	26.35018
9	41.513494	41.535375	0.021881	9.80598	16.92808	5.91691	0.19916	15.92205
10	41.715504	40.313411	-1.402093	-47.30202	-31.13853	5.75376	0.30882	-41.23944
11	41.320508	41.103792	-0.216716	2.32217	6.15342	3.75880	1.24639	7.32736
	290.472676	291.663063	1.190387	58.01256	99.44328	20.07186	6.98942	85.07384

*Handwritten signature/initials*

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 05.01.2015 to 11.01.15(week No. 41/ FY 14-15)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.30997	0.00000	-1.18549	-4.49547	2.84693	0.13837	-1.51016
2	RPH	2.14938	0.00000	-2.14873	-4.29811	1.19730	1.77763	-1.32318
3	G.T.STN.	3.63389	0.00000	-1.74915	-5.38304	0.26370	0.29492	-4.82442
	IPGCL	9.09325	0.00000	-5.08337	-14.17662	4.30794	2.21092	-7.65776
4	PRAGATI GT	2.88878	0.00000	-1.77899	-4.66778	0.00000	0.75211	-3.91567
5	BAWANA	15.50373	0.00000	-6.95997	-22.46370	0.00000	0.00000	-22.46370
	PPCL	18.39251	0.00000	-8.73896	-27.13148	0.00000	0.75211	-26.37937
6	BTPS	0.00000	13.85161	-1.65658	12.19503	-4.10431	2.82885	10.91956
7	BYPL	0.00000	82.84616	-10.19756	72.64860	0.56035	13.41123	86.62018
8	BRPL	54.64749	0.00000	-10.47622	-65.12371	20.65255	6.89767	-37.57348
9	NDPL	0.00000	131.98398	-8.85879	123.12519	2.97793	59.46632	185.56945
10	NDMC	43.03461	0.00000	-5.69926	-48.73387	21.05537	2.14658	-25.53192
11	MES	0.00000	36.08902	-3.81832	32.27070	0.30049	24.38390	56.95508
	<b>TOTAL</b>	<b>125.16787</b>	<b>264.77077</b>	<b>-54.52906</b>	<b>85.07384</b>	<b>45.75032</b>	<b>112.09759</b>	<b>242.92175</b>

**Note**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 05.01.2015 to 11.01.15(week No. 41/ FY 14-15)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.51016	0.00000	-1.51016
2	RPH	1.32318	0.00000	-1.32318
3	G.T.STN.	4.82442	0.00000	-4.82442
	IPGCL	7.65776	0.00000	-7.65776
4	PRAGATI GT	3.91567	0.00000	-3.91567
5	Bawana	22.46370	0.00000	-22.46370
	PPCL	26.37937	0.00000	-26.37937
6	BTPS	0.00000	10.91956	10.91956
7	BYPL	0.00000	86.62018	86.62018
8	BRPL	37.57348	0.00000	-37.57348
9	NDPL	0.00000	185.56945	185.56945
10	NDMC	25.53192	0.00000	-25.53192
11	MES	0.00000	56.95508	56.95508
12	Regional Deviation NRPC	85.07384	0.00000	-85.07384
13	Pool balance due to additional Deviation	112.09759	0.00000	-112.09759
14	Pool balance due to capping of Generator & U/D Discom	45.75032	0.00000	-45.75032
	<b>TOTAL</b>	<b>340.06428</b>	<b>340.06428</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the difference arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 05.01.2015 to 11.01.15(week No. 41/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.75
(i) Actual drawal from the grid in MUs	291.663063
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	6.338189
(b) GT	14.132334
(c) Pargati	46.062078
(d) BTPS	55.407360
(e) Bawana	62.773809
Total	184.713770
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	476.376833
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	139.515466
(b) BRPL	195.704625
(c) BYPL	105.820849
(d) NDMC	25.572463
(e) MES	6.183928
(f) IP	0.020305
Total	472.817636
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.559197
(vi) Trans. Loss((v)*100/(iii)) in %	0.75

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
------	-------------	---------	--------

-Nil-

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 05.01.2015 to 11.01.15(week No. 41/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
5-Jan-15	19.318894	19.366305	0.047411	5.293188	4.97246	0.00000	0.56187	5.53433
6-Jan-15	19.869482	20.157931	0.288449	9.507263	8.02555	0.00000	0.11451	8.14006
7-Jan-15	20.007025	20.186558	0.179533	7.690239	6.83020	0.18635	2.32500	9.34155
8-Jan-15	19.138458	20.854494	1.716036	62.614751	58.73781	0.47575	37.60366	96.81721
9-Jan-15	19.427061	21.204813	1.777752	46.549899	45.23247	0.00000	17.35495	62.58742
10-Jan-15	18.722596	18.966558	0.243962	4.738142	3.05563	0.09992	0.61320	3.76875
11-Jan-15	19.125592	18.778807	-0.346785	-1.431568	-3.72893	2.21591	0.89314	-0.61988
<b>Total</b>	<b>135.609108</b>	<b>139.515466</b>	<b>3.906358</b>	<b>134.961914</b>	<b>123.12519</b>	<b>2.97793</b>	<b>59.46632</b>	<b>185.56945</b>

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
5-Jan-15	26.563406	26.685280	0.121874	8.98278	5.57811	3.04487	3.66994	12.29292
6-Jan-15	26.705952	27.211546	0.505594	6.42229	5.42137	0.00000	0.44943	5.87080
7-Jan-15	27.914839	28.401486	0.486647	12.97634	11.39540	0.45697	1.45324	13.30561
8-Jan-15	29.493878	29.123313	-0.370565	-18.25585	-21.28384	1.02485	0.73490	-19.52409
9-Jan-15	30.734224	29.511166	-1.223058	-21.67935	-27.58871	4.81292	0.11933	-22.65645
10-Jan-15	29.324130	28.020516	-1.303614	-21.70380	-36.34338	9.79791	0.06146	-26.48401
11-Jan-15	27.242817	26.751318	-0.491499	-0.73734	-2.30266	1.51502	0.40938	-0.37826
<b>Total</b>	<b>197.979247</b>	<b>195.704625</b>	<b>-2.274622</b>	<b>-33.994940</b>	<b>-65.12371</b>	<b>20.65255</b>	<b>6.89767</b>	<b>-37.57348</b>

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
05-Jan-15	14.076946	14.295607	0.218661	1.95648	1.66831	0.18056	0.05141	1.90029
06-Jan-15	13.524746	14.288251	0.763505	17.13714	14.46631	0.00000	3.53666	18.00297
07-Jan-15	14.426015	15.240757	0.814742	25.63987	23.30836	0.03251	5.42797	28.76885
08-Jan-15	15.351014	15.602441	0.251427	2.06835	1.63748	0.33605	0.84774	2.82127
09-Jan-15	15.784485	16.089739	0.305254	8.84635	8.59599	0.00000	0.35266	8.94865
10-Jan-15	14.664970	15.384374	0.719404	13.46270	8.86176	0.01123	0.97352	9.84650
11-Jan-15	13.879637	14.919680	1.040043	14.29561	14.11039	0.00000	2.22127	16.33166
<b>Total</b>	<b>101.707814</b>	<b>105.820849</b>	<b>4.113035</b>	<b>83.406508</b>	<b>72.64860</b>	<b>0.56035</b>	<b>13.41123</b>	<b>86.62018</b>

*Handwritten signature/initials*

**DELHI TRANSCO LTD.**  
**State Load Despatch Centre**  
**Deviation Settlement Account for the period 05.01.2015 to 11.01.15(week No. 41/ FY 14-15)**

**D) Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
05-Jan-15	4.151728	3.631580	-0.520148	-1.74287	-7.22499	4.72603	0.50442	-1.99454
06-Jan-15	3.675421	3.668230	-0.007191	4.26323	2.55895	1.23184	0.68285	4.47363
07-Jan-15	4.133870	3.917523	-0.216346	0.73838	-1.69270	1.67564	0.36097	0.34392
08-Jan-15	4.436124	3.953719	-0.482405	-9.48040	-14.43250	3.59378	0.00050	-10.83822
09-Jan-15	4.452287	4.004358	-0.447929	-7.40945	-9.78004	1.98191	0.02026	-7.77787
10-Jan-15	3.928068	3.340406	-0.587663	-6.49936	-14.11031	5.73117	0.00000	-8.37914
11-Jan-15	3.366012	3.056647	-0.309365	-1.84877	-4.05228	2.11500	0.57757	-1.35970
<b>Total</b>	<b>28.143510</b>	<b>25.572463</b>	<b>-2.571047</b>	<b>-21.979240</b>	<b>-48.73387</b>	<b>21.05537</b>	<b>2.14658</b>	<b>-25.53192</b>

**E) Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
05-Jan-15	0.654062	0.824910	0.170848	4.11322	3.82122	0.04552	3.02458	6.89132
06-Jan-15	0.644983	0.855589	0.210606	6.99541	5.90508	0.00011	4.71603	10.62122
07-Jan-15	0.674898	0.907571	0.232673	8.75768	7.90172	0.07658	6.36451	14.34281
08-Jan-15	0.780441	0.947391	0.166950	5.92238	5.57369	0.02595	3.70182	9.30145
09-Jan-15	0.819697	0.950401	0.130704	4.36485	4.21081	0.03140	2.62030	6.86251
10-Jan-15	0.729866	0.854983	0.125117	3.70508	2.36350	0.11746	2.40705	4.88802
11-Jan-15	0.696846	0.843083	0.146237	2.53089	2.49467	0.00347	1.54960	4.04774
<b>Total</b>	<b>5.000794</b>	<b>6.183928</b>	<b>1.183134</b>	<b>36.389504</b>	<b>32.27070</b>	<b>0.30049</b>	<b>24.38390</b>	<b>56.95508</b>

**F) Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
5-Jan-15	0.024000	0.003082	-0.020918	-0.37002	-0.41327	0.31914	0.05628	-0.03785
6-Jan-15	0.024000	0.002791	-0.021209	-0.56782	-1.14140	0.49048	0.01721	-0.63371
7-Jan-15	0.024000	0.002536	-0.021464	-0.50507	-0.91217	0.42587	0.00335	-0.48294
8-Jan-15	0.024000	0.003053	-0.020947	-0.61053	-0.67396	0.52681	0.00330	-0.14386
9-Jan-15	0.024000	0.002867	-0.021133	-0.50853	-0.52958	0.43905	0.01727	-0.07326
10-Jan-15	0.024000	0.002982	-0.021018	-0.45972	-0.53038	0.39678	0.00066	-0.13294
11-Jan-15	0.024000	0.002991	-0.021009	-0.28828	-0.29471	0.24881	0.04029	-0.00561
<b>Total</b>	<b>0.168000</b>	<b>0.020305</b>	<b>-0.147695</b>	<b>-3.309974</b>	<b>-4.49547</b>	<b>2.84693</b>	<b>0.13837</b>	<b>-1.51016</b>

*Handwritten signature/initials*



**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 05.01.2015 to 11.01.15(week No. 41/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
5-Jan-15	1.912500	1.932578	0.020078	-0.35634	-0.39798	0.00000	0.00000	-0.39798
6-Jan-15	1.920000	1.949703	0.029703	-0.85788	-1.72448	0.00000	0.00000	-1.72448
7-Jan-15	1.920000	1.945158	0.025158	-0.80214	-1.44867	0.00000	0.00000	-1.44867
8-Jan-15	1.920000	1.944918	0.024918	-0.75880	-0.83764	0.00000	0.00000	-0.83764
9-Jan-15	1.920000	1.944841	0.024841	-0.64091	-0.66743	0.00000	0.00000	-0.66743
10-Jan-15	1.920000	1.939946	0.019946	-0.55108	-0.63578	0.00000	0.00000	-0.63578
11-Jan-15	2.548000	2.475190	-0.072810	0.33326	0.32894	0.26370	0.29492	0.88757
<b>Total</b>	<b>14.060500</b>	<b>14.132334</b>	<b>0.071834</b>	<b>-3.633895</b>	<b>-5.38304</b>	<b>0.26370</b>	<b>0.29492</b>	<b>-4.82442</b>

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
05-Jan-15	0.912000	0.860609	-0.051391	-0.50188	-0.56054	0.05951	0.00386	-0.49717
06-Jan-15	0.912000	0.949475	0.037475	-1.01618	-2.04267	0.23947	0.00000	-1.80321
07-Jan-15	0.919000	0.931519	0.012519	-1.08800	-1.96494	0.53073	0.00000	-1.43421
08-Jan-15	0.973500	0.992794	0.019294	-0.72083	-0.79572	0.19609	0.00000	-0.59963
09-Jan-15	0.895500	0.803371	-0.092129	1.60871	1.56318	0.05780	1.71391	3.33489
10-Jan-15	0.904000	0.920664	0.016664	-0.43081	-0.49702	0.10018	0.00155	-0.39529
11-Jan-15	0.879000	0.879757	0.000757	-0.00039	-0.00040	0.01353	0.05831	0.07144
<b>Total</b>	<b>6.395000</b>	<b>6.338189</b>	<b>-0.056811</b>	<b>-2.149383</b>	<b>-4.29811</b>	<b>1.19730</b>	<b>1.77763</b>	<b>-1.32318</b>

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
05-Jan-15	6.75550	6.78391	0.028406	-0.66195	-0.73931	0.00000	0.00000	-0.73931
06-Jan-15	6.86900	6.89468	0.025684	-0.72792	-1.46323	0.00000	0.00000	-1.46323
07-Jan-15	6.97175	6.99967	0.027916	-0.90370	-1.63209	0.00000	0.00000	-1.63209
08-Jan-15	6.97200	6.99718	0.025176	-0.83578	-0.92261	0.00000	0.00000	-0.92261
09-Jan-15	6.84600	6.86339	0.017394	-0.47332	-0.49291	0.00000	0.00000	-0.49291
10-Jan-15	6.75600	6.78937	0.033372	-0.73360	-0.84635	0.00000	0.00000	-0.84635
11-Jan-15	4.78450	4.73388	-0.050620	1.44748	1.42873	0.00000	0.75211	2.18083
<b>Total</b>	<b>45.954750</b>	<b>46.062078</b>	<b>0.107328</b>	<b>-2.888782</b>	<b>-4.66778</b>	<b>0.00000</b>	<b>0.75211</b>	<b>-3.91567</b>

*Handwritten signature/initials*

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 05.01.2015 to 11.01.15(week No. 41/ FY 14-15)

J) Deviation FOR BTPS

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
05-Jan-15	7.284250	7.192332	-0.091918	3.46298	3.25315	-0.61877	1.85377	4.48815
06-Jan-15	7.354750	7.307544	-0.047206	1.16173	0.98068	-0.22190	0.00000	0.75878
07-Jan-15	8.290250	8.048880	-0.241370	10.11061	9.20290	-3.13043	0.97508	7.04754
08-Jan-15	8.289750	8.252916	-0.036834	2.68518	2.53821	-1.04614	0.00000	1.49207
09-Jan-15	8.292250	8.415840	0.123590	-2.98032	-3.10367	0.56655	0.00000	-2.53711
10-Jan-15	7.905000	7.910424	0.005424	-0.56719	-0.65437	0.31076	0.00000	-0.34360
11-Jan-15	8.328750	8.279424	-0.049326	-0.02140	-0.02188	0.03562	0.00000	0.01374
<b>Total</b>	<b>55.745000</b>	<b>55.407360</b>	<b>-0.337640</b>	<b>13.851608</b>	<b>12.19503</b>	<b>-4.10431</b>	<b>2.82885</b>	<b>10.91956</b>

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
05-Jan-15	6.96000	7.02416	0.064160	-2.28792	-2.55534	0.00000	0.00000	-2.55534
06-Jan-15	7.15750	7.25459	0.097086	-3.65807	-7.35327	0.00000	0.00000	-7.35327
07-Jan-15	7.42675	7.51345	0.086703	-2.93965	-5.30903	0.00000	0.00000	-5.30903
08-Jan-15	11.63375	11.73125	0.097500	-2.89043	-3.19073	0.00000	0.00000	-3.19073
09-Jan-15	12.69500	12.72862	0.033616	-1.45774	-1.51807	0.00000	0.00000	-1.51807
10-Jan-15	9.10875	9.15755	0.048800	-1.64926	-1.90274	0.00000	0.00000	-1.90274
11-Jan-15	7.36900	7.36419	-0.004805	-0.62065	-0.63451	0.00000	0.00000	-0.63451
<b>Total</b>	<b>62.350750</b>	<b>62.773809</b>	<b>0.423059</b>	<b>-15.503732</b>	<b>-22.46370</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-22.46370</b>

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)